

# **EXHIBIT 2**

*Footnotes on Slide 14 of SEC Form 8-K dated 8/17/2017 Ex. 99.1*

Note: PV-10 figures as of 7/1/2017. Reflects Generation 2.0 Type Curve. Assumes Broker Consensus Price Deck (2017: \$51.16/bbl / \$3.16/mcf; 2018: \$54.90/bbl / \$3.14/mcf; 2019: \$58.00/bbl / \$3.05/mcf and held flat thereafter). Does not include additional resource potential or undeveloped locations on ~20,000 net acres recently acquired in the Major County Acquisition. Adjusted for transportation costs paid to KFM; excludes \$1.25 / bbl oil transportation costs (“KFM Margin Uplift”).

1 Illustrative midstream uplift value assumes 2018E EBITDA valued at 13.7x.

2 Low Risk downspacing of Osage to 11 WPS (966 locations), Meramec to 5 WPS (318 locations), and Oswego to 4 WPS (516 locations).

3 Additional downspacing of Osage to 15 WPS (1,288 locations) and Meramec to 8 WPS (954 locations).

4 Assumes 2018E Upstream G&A capitalized at 7.5x.

5 Assumes pro forma net debt at transaction close based on Alta Mesa Q2 2017 revolver balance outstanding.

6 Additional Formations include Big Lime, Manning, Hunton, Woodford, Cherokee, and Chester.